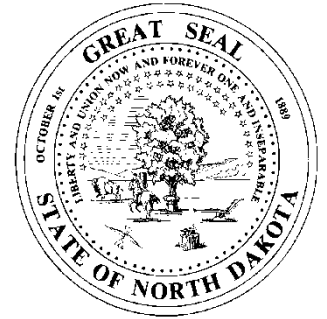


**North Dakota State Program Manager Report
Thursday March 30, 2017**

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State Program Operators

- 3 Private Distribution. (4 Inspection Units)
 - MDU, GPNG, Xcel Energy
 - 1 LPG Inspection Unit:
 - Hettinger (MDU Badlands Region)
- 1 Municipal Distribution (1 Inspection Unit)
 - City of Granville-LPG

State Program Operators (cont.)

- 9 Intrastate Transmission

Aux Sable, DGC, Kinder Morgan(Hiland Partners), MDU, GPNG, ONEOK, Whiting Petroleum-Tesoro Logistics GP, Liberty Midstream Solutions, Caliber Midstream

- 9 Intrastate Gathering

Hiland Partners-Kinder Morgan , ONEOK, Targa, Oasis, Nesson, Whiting Petroleum-Tesoro, Summit Midstream, Hess-ND, Caliber Midstream

State Operator Statistics

- 3590.900 Miles Dist Mains in 2015
- 3676.230 Miles Dist Mains in 2016 +85.33

- 162,020 Dist Services in 2015
- 168,707 Dist Services in 2016 +6687

State Operator Statistics (cont)

- 287.40 Miles Trans Pipeline in 2015
- 285.711 Miles Trans Pipeline in 2016
(-1.689 as per PDM)

- 13.20 Miles Gath Pipeline in 2015
- 12.61 Miles Gath Pipeline in 2016 (PDM)
(-.59 miles as per PDM)

Incidents

- There were no jurisdictional incidents reported in 2016.

Levels of Enforcement- NOPV/Warnings

- Violations carried forward from CY2015: 7
- Warnings/Violations issued in CY2016: 14
- Warning/Violations corrected in CY2016: 17
- Warning/Violations outstanding: 4
- Civil penalties issued in CY2016: 8
- Civil penalties collected in 2016: 7

Construction Activity

- Liberty Midstream Solutions New Transmission Pipeline in CY2016
- No major construction plans for CY2017
- PVC Distribution mileage in North Dakota:
 - 15.664 miles Mains (No change from 2015)
 - 831 Services (-23 from 2015)

Damage Prevention (DP) Update (Natural Gas & Utilities)

- Third Party Complaints in 2014-16 (Gas & Utilities)
- 2014 DP cases 47
- DP cases closed in 2014 27*
- 2015 DP cases 48
- DP cases closed in 2015 41*
- 2015 cases pending 14
- 2016 DP cases 18
- DP cases closed in 2016 33*
- 2016 cases pending 10

*May include cases from previous year(s)

Program Overview

- January 1, 2017- New Gas Pipeline Safety Program Manager, Craig Reamann.
- September 2016– Program Manager and Inspector attended NAPSIR National Meeting in Indianapolis, IN.
- 142 Inspection days were conducted in 2016.

Program Overview (continued)

- Training:

Three classes remaining for Inspector and Program Manager to have successfully completed all available TQ Gas courses

State Program Concerns

- Accomplishing Required Person Inspection Days due to new Inspection Calculation Tool
95% increase Person Inspection Days
- Limit to current inspectors-Budget cutbacks
- Fully implement Inspector Assistant (IA) inspection program
- Develop risk-based inspection criteria
- Staying informed of all updates on pipeline regulations as they become requirements

Questions?

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